

**APPENDIX A – ANNOUNCEMENTS, NOTICES, AND NEWS RELEASES**

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## NEWS RELEASE

### **TVA Examining License Renewal for Sequoyah Nuclear Plant**

SODDY DAISY, Tenn. – The Tennessee Valley Authority is preparing a Supplemental Environmental Impact Statement on the potential effect of extending the operating licenses for its two-unit Sequoyah Nuclear Plant.

“Renewing the operating license of the Sequoyah plant will allow us to continue to provide reliable, safe and clean electricity for the consumers in our service area,” said Chief Nuclear Officer Preston Swafford. “Using existing non-air-polluting plants like Sequoyah for an additional 20 years helps us keep electricity costs affordable while being a steward of our environment.”

Renewing the existing licenses will allow the plant to operate beyond 2020 and 2021, when the current licenses expire for Units 1 and 2, respectively. The Nuclear Regulatory Commission licenses new nuclear plants for 40 years of operation and for an additional 20 years if a renewal application is approved.

“Nuclear plants generate electricity without the release of greenhouse gases, and that helps TVA as it strives to minimize its environmental footprint,” Swafford said.

Each of Sequoyah’s two reactors is capable of producing more than 1,160 megawatts. Together, they can generate enough electricity to supply about 1.3 million homes.

The TVA Board of Directors is expected to decide if license renewal applications will be submitted after the environmental review is completed and TVA’s readiness to prepare the applications is evaluated. The license renewal process is expected to cost about \$20 million, including NRC charges to TVA to review the applications.

TVA encourages public participation in the environmental review process. Information about the proposal has been posted at [www.tva.com/environment/reports/sgn-renewal/](http://www.tva.com/environment/reports/sgn-renewal/). Comments can be submitted to the Web page or sent to Amy Henry, NEPA Specialist, Tennessee Valley Authority (Mail Stop WT 11D), 400 West Summit Hill Drive, Knoxville, TN 37902 or by e-mail to [abhenry@tva.gov](mailto:abhenry@tva.gov). Comments must be postmarked or e-mailed no later than May 10.

*The Tennessee Valley Authority, a corporation owned by the U.S. government, provides electricity for utility and business customers in most of Tennessee and parts of Alabama, Mississippi, Kentucky, Georgia, North Carolina and Virginia – an area of 80,000 square miles with a population of 9 million. TVA operates 29 hydroelectric dams, 11 coal-fired power plants, three nuclear plants and 11 natural gas-fired power facilities and supplies up to 36,000 megawatts of electricity, delivered over 16,000 miles of high-voltage power lines. TVA also provides flood control, navigation, land management and recreation for the Tennessee River system and works with local utilities and state and local governments to promote economic development across the region. TVA, which makes no profits and receives no taxpayer money, is funded by sales of electricity to its customers. Electricity prices in TVA's service territory are below the national average.*

# # #

Contact: Terry Johnson, Chattanooga, (423) 751-6875  
TVA Media Relations, Knoxville (865) 632-6000  
[www.tva.com/news](http://www.tva.com/news)

For more information about Sequoyah: [www.tva.com/power/nuclear/sequoyah.htm](http://www.tva.com/power/nuclear/sequoyah.htm)

(Distributed: April, 9, 2010)

maintenance, and purchase of services to provide information.

Dated: April 6, 2010.

**Michele Meyer,**

*Assistant Director, Legislative and Regulatory Activities Division, Office of the Comptroller of the Currency.*

[FR Doc. 2010-8187 Filed 4-9-10; 8:45 am]

**BILLING CODE 4810-33-P**

## DEPARTMENT OF THE TREASURY

### Internal Revenue Service

#### Facility Control Numbers

**AGENCY:** Internal Revenue Service (IRS), Treasury.

**ACTION:** Notice of planned use of Facility Control Numbers.

**SUMMARY:** The IRS has developed and is publishing in this issue of the **Federal Register**, Facility Control Numbers to communicate to the motor fuel industry, renewable fuel industry and other interested parties such as state excise taxing authorities, the motor fuel terminal facilities that meet the definitions of Internal Revenue Code (Code) section 4081 or renewable fuel production facilities that meet the definitions of Code sections 40A and 6426 and the related regulations.

**FOR FURTHER INFORMATION CONTACT:** If you have any questions regarding the approved facilities or the listing, you may contact: Facility Control Number Coordinator Naomi Bancroft at (701) 772-9676 ext 234 or Michael Solomon at (302) 286-1557 (not toll-free numbers).

**SUPPLEMENTARY INFORMATION:** The IRS intends to use the facility numbers in excise fuel information reporting systems and to coordinate dyed fuel compliance activities. The IRS encourages States to adopt and use the numbers for motor fuel information reporting where appropriate. This list is published under the authority of Code section 6103(k)(7).

#### What is a Facility Control Number (FCN)?

A FCN is a number that identifies the physical location where the IRS has interest in transactions that may be reportable and that designate a location within the motor fuel distribution system, or the bulk transfer/terminal system or renewable fuel production. Facilities include refineries (RCN), approved terminals (TCN), biodiesel production facilities (BCN), or ethanol production facilities (ECN).

A taxable fuel registrant (Letter of Registration for Tax Free Transactions

with a suffix code -S-) will be issued a TCN or RCN for each approved terminal or refinery physical location that a registrant in good standing operates. A renewable fuel registrant (Letter of Registration for Tax Free Transactions with a suffix code -AB-, -NB- or -CB-) will be issued a BCN for each biodiesel production physical location that a registrant in good standing operates. A renewable fuel registrant (Letter of Registration for Tax Free Transactions with a suffix code -AF-) will be issued a ECN for each ethanol production physical location that the that a registrant in good standing operates. A taxable fuel registrant in good standing having both an approved terminal and refinery operating at the same physical location will be issued both a TCN and either a RCN, BCN or ECN, depending on the fuel produced.

Each taxable fuel registrant issued a TCN, BCN or ECN will have a monthly ExSTARS filing requirement. The FCN list is available at <http://www.irs.gov/excise>.

#### What is an approved Terminal?

Approved motor fuel terminals, as defined by Code section 4081 and the related regulations, receive taxable fuel via a pipeline, ship, or barge, deliver taxable fuel across a rack or other non-bulk delivery system and are operated by a terminal operator who is properly registered in good standing with the IRS. Only those taxpayers, who are registered with the IRS on registration for Tax-Free Transactions—Form 637 (637 Registration) with a suffix code of “S” may operate an approved terminal. Each TCN identifies a unique physical location in the bulk transport/delivery system and is independent of the registered operator. The TCN for a physical location will not change even if the owner/operator changes.

#### What is an approved renewable fuel production facility?

Approved renewable fuel production facilities are facilities that produce methyl esters in the case of biodiesel and denatured alcohol in the case of ethanol and are operated by a 637 registrant in good standing. Renewable fuel registrants (those having Letter of Registration for Tax Free Transactions with a suffix code -AB-, -NB- or -CB-) will be issued a BCN for each biodiesel production physical location. A renewable fuel registrant (Letter of Registration for Tax Free Transactions with a suffix code -AF-) will be issued an ECN for each ethanol production physical location that the registrant operates

#### When does a Facility Operator need to notify the IRS of Changes?

A facility operator must notify the IRS for any of the following changes:

- Facility ownership change of greater than 50 percent or operator changes; or
- New facility is opened; or
- Facility ceases operation.

#### How should notification be made?

Notify the IRS ExSTARS Help Desk of the change by faxing the IRS TCN Coordinator, Naomi Bancroft at (701) 772-9207 or calling (701) 772-9676 ext. 234.

Changes to the facility status or other information will be published by the Excise Program Office on the IRS Web site <http://www.irs.gov/businesses/small/article/0,,id=99517,00.html>. Notification is required in order to retain approved status of the facility and 637 Registration. Failure to notify IRS of changes may lead to suspension or revocation of the approved status of the facility or 637 Registration of the facility operator and impose penalties under IRC § 6719. Changes or suspensions of approved status will be published as needed.

**John H. Imhoff, Jr.,**

*National Director, Specialty Taxes.*

[FR Doc. 2010-8188 Filed 4-9-10; 8:45 am]

**BILLING CODE 4830-01-P**

## TENNESSEE VALLEY AUTHORITY

### Supplemental Environmental Impact Statement for Sequoyah Nuclear Plant Units 1 and 2 License Renewals

**AGENCY:** Tennessee Valley Authority.

**ACTION:** Notice of Intent.

**SUMMARY:** This notice of intent is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500-1508) and Tennessee Valley Authority's (TVA) procedures for implementing the National Environmental Policy Act. TVA will prepare a supplemental environmental impact statement (SEIS) to update information in the 1974 Final Environmental Statement for Sequoyah Nuclear Plant Units 1 and 2 (1974 FES) and other pertinent environmental reviews. This SEIS will address the potential environmental impacts associated with TVA's proposal to renew operating licenses for the Sequoyah Nuclear Plant (SQN) located in Hamilton County, Tennessee. These license renewals will allow the plant to continue to operate for an additional 20 years beyond the current operating

licenses, which will expire in 2020 (Unit 1) and 2021 (Unit 2). The regulations of the Nuclear Regulatory Commission (NRC) in 10 CFR Part 54 set forth the applicable license extension requirements. Continued operation of SQN Units 1 and 2, which are each capable of producing approximately 1,200 megawatts (MW) of electricity, would help supply baseload power to the TVA power service area through 2041; would support TVA's policy to reduce the carbon emissions of its generating system and take advantage of lower carbon dioxide-emitting energy sources; and would make beneficial use of existing assets at the SQN site.

TVA proposes to pursue renewal of the operating licenses for SQN Units 1 and 2 in accordance with NRC regulations. The No Action Alternative considered is a decision by TVA not to seek renewal of the operating licenses for the SQN units. Under the No Action Alternative, SQN Units 1 and 2 would cease operation in 2020 and 2021, respectively. The SEIS will include examination of a range of supply-side and demand-side management options for supplying power as an alternative to renewing SQN operating licenses. Public comment is invited concerning both the scope of alternatives and environmental issues that should be addressed as part of the SEIS.

**DATES:** Comments on the scope of the SEIS must be postmarked or e-mailed no later than May 10, 2010, to ensure consideration.

**ADDRESSES:** Written comments or e-mails on the scope of issues to be addressed in the SEIS should be sent to Amy Henry, NEPA Specialist, Tennessee Valley Authority, 400 West Summit Hill Drive, Mail Stop WT 11D, Knoxville, Tennessee 37902 or e-mailed to [abhenry@tva.gov](mailto:abhenry@tva.gov). Comments may also be submitted through the TVA Web site at <http://www.tva.gov/environment/reports/sqn-renewal/>.

**FOR FURTHER INFORMATION CONTACT:** Information about the SEIS may be obtained by contacting Amy Henry, NEPA Specialist, Tennessee Valley Authority, 400 West Summit Hill Drive, Mail Stop WT 11D, Knoxville, Tennessee 37902 (e-mail: [abhenry@tva.gov](mailto:abhenry@tva.gov)), or by visiting the project Web site at <http://www.tva.gov/environment/reports/sqn-renewal/>. For information about operation of and license renewals for SQN, contact Gary Adkins, Nuclear Generation Development and Construction, Tennessee Valley Authority, 1101 Market Street, Mail Stop LP 5A, Chattanooga, Tennessee 37402 (e-mail: [gmadkins@tva.gov](mailto:gmadkins@tva.gov)).

#### **SUPPLEMENTARY INFORMATION:**

##### **TVA Power System**

TVA is an agency and instrumentality of the United States, established by an act of Congress in 1933, to foster the social and economic welfare of the people of the Tennessee Valley region and to promote the proper use and conservation of the region's natural resources. One component of this mission is the generation, transmission, and sale of reliable and affordable electric energy. TVA operates the nation's largest public power system, producing 4 percent of all electricity in the nation. TVA provides electricity to most of Tennessee and parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky. It serves about 9 million people in this seven-State region through 155 power distributors and 56 directly served large industries and Federal facilities. The TVA Act requires the TVA power system to be self-supporting and operated on a nonprofit basis, and the TVA Act directs TVA to sell power at rates as low as feasible.

Dependable capacity on the TVA power system is about 37,000 MW of electricity. TVA generates most of this power with three nuclear plants, 11 coal-fired plants, nine combustion-turbine plants, two combined-cycle plants, 29 hydroelectric dams, a pumped-storage facility, and several small renewable generating facilities. A portion of delivered power is obtained through long-term power purchase agreements. Over the past five years, about 60 percent of TVA's annual generation was from fossil fuels, predominantly coal; 30 percent was from nuclear; and the remainder was from hydro and other renewable energy resources. TVA transmits electricity from these facilities over about 16,000 miles of transmission lines. Like other utility systems, TVA has power interchange agreements with utilities surrounding the Tennessee Valley region and purchases and sells power on an economic basis almost daily.

##### **Sequoyah Nuclear Plant**

Operation of Sequoyah Nuclear Plant (SQN) provides approximately 2,400 MW of electricity, which is typically used to supply baseload power to the TVA power service area. Baseload power, the minimum amount of power continuously needed in a power system, is usually supplied by generators with low operating costs and dependable availability, such as nuclear plants. SQN is a major component of TVA's generating assets. In fiscal year 2009, SQN met about 11 percent of TVA's

total energy need. SQN supplies about one-third of the power generated by TVA's nuclear power plants.

SQN is located in Hamilton County in southeast Tennessee on about 630 acres adjacent to the Tennessee River at Mile 484.5, near the cities of Soddy Daisy, Cleveland, and Chattanooga. The site includes two Westinghouse Electric Corporation pressurized water reactors known as SQN Units 1 and 2, with a power output capacity of approximately 1,200 MW of electricity each. The former Atomic Energy Commission (now called the Nuclear Regulatory Commission or NRC) granted TVA a provisional construction permit in May 1970. Construction at the SQN site was completed in 1980, and operating licenses were approved for Unit 1 in 1980 and Unit 2 in 1981. Unit 1 received its full power license on September 17, 1980, and began commercial operation on July 1, 1981. Unit 2 received its full power license on September 15, 1981 and began commercial operation on June 1, 1982. Both units have performed well with consistently high levels of availability and generating capacity throughout the nearly 30 years of operation.

##### **Proposed Action and Alternatives**

TVA proposes to submit applications to the NRC requesting renewal of its SQN operating licenses. Renewal of the current operating licenses would permit operation for an additional 20 years past the current 40-year operating license terms, which expire in 2020 and 2021 for Units 1 and 2, respectively. The proposed action includes provision of an additional on-site storage facility by approximately 2026 to accommodate spent fuel throughout the license renewal term. These proposed license renewals are not anticipated to require other new major construction or modifications beyond normal maintenance and operations.

The SEIS will also consider a "No Action" Alternative under which TVA would not pursue renewal of the SQN operating licenses. Under the No Action Alternative, Units 1 and 2 would cease to produce power in 2020 and 2021, respectively. The SEIS will include an evaluation of a range of supply-side and demand-side management options for supplying power as an alternative to renewing SQN operating licenses. No changes to the existing power transmission system are proposed under any of the alternatives.

No decision to seek license renewals for SQN Units 1 and 2 has been made at this time. TVA is preparing this SEIS to supplement the original 1974 FES to inform decision makers, agencies, tribal

representatives, and the public about the potential for environmental impacts associated with a decision to continue operation of SQN Units 1 and 2. The draft SEIS will be made available for public comment. In making its final decision, TVA will consider the assessment in this SEIS, including input provided by reviewing agencies, tribes, and the public.

#### **Preliminary Identification of Environmental Issues**

This SEIS will discuss the need to continue to operate SQN and will update the analyses of potential environmental, cultural, recreational, and socioeconomic impacts resulting from plant operation and maintenance of existing facilities. The impact analyses will include, but not necessarily be limited to, the potential impacts on water quality and use; vegetation; wildlife; aquatic ecology; endangered and threatened species; floodplains; wetlands; land use; recreational and managed areas; visual, archaeological, and historic resources; noise; socioeconomic; environmental justice; solid and hazardous waste; geology and seismology; meteorology, air quality, and climate change; uranium fuels cycle effects and radiological impacts; nuclear plant safety and security including design-basis accidents; and severe accidents and intentional destructive acts. These and other important issues identified during the scoping process will be addressed as appropriate in the SEIS.

Additionally, TVA will review and tier from the Generic Environmental Impact Statement for License Renewal of Nuclear Plants (GEIS), NUREG-1437, in which the NRC considered the environmental effects of 20-year renewals of nuclear power plant operating licenses (results are codified in 10 CFR Part 51). The GEIS identifies 92 environmental issues and reaches generic conclusions on environmental impacts for 69 of those issues that apply to all nuclear plants or to plants with specific design or site characteristics. It is expected that the generic assessment in NRC's GEIS would be relevant to the assessment of impacts of the proposed action at SQN.

Information from NRC's GEIS that is related to the current assessment would be incorporated by reference following the procedures described in 40 CFR § 1502.21. Additional plant-specific review will be necessary for most remaining issues, which are encompassed by the above identified range of resources.

#### **Public Participation**

This SEIS is being prepared to provide the public an opportunity to comment on TVA's assessment of the potential environmental impacts of pursuing extended licenses to operate SQN Units 1 and 2. The SEIS will also serve to inform the public and the decision makers of the reasonable alternatives that would minimize adverse impacts.

The scoping process will include interagency, tribal, and public scoping.

Other federal, state, and local agencies and governmental entities will be asked to comment.

The public is invited to submit comments on the scope of this SEIS no later than the date given under the Dates section of this notice. Any comments received, including names and addresses, will become part of the administrative record and will be available for public inspection. Comments from the scoping process will be used by TVA to identify key Action Alternatives, and the significant environmental issues relating to these alternatives that should be addressed in the draft SEIS. After consideration of the comments received during this scoping period, TVA will identify the issues and alternatives to be addressed in the SEIS.

TVA will prepare a draft SEIS and will invite the review agencies and the public to submit written, verbal, e-mail, or online comments on the draft SEIS. TVA anticipates issuing the draft SEIS for public review later this year. Notice of availability of the draft SEIS will be published in the **Federal Register**, as well as announced in local news media. TVA expects to release the final SEIS in spring 2011.

Dated: April 2, 2010.

**Anda A. Ray,**

*Environmental Executive and Senior Vice President, Environment and Technology, Tennessee Valley Authority.*

[FR Doc. 2010-8234 Filed 4-9-10; 8:45 am]

**BILLING CODE 8120-08-P**

**OMB Responses to Agency Clearance Requests****OMB Approvals**

EPA ICR Number 1717.07; NESHAP for Off-Site Waste and Recovery Operations; 40 CFR part 63, subparts A and DD; was approved on 10/01/2010; OMB Number 2060-0313; expires on 10/31/2013; Approved without change.

EPA ICR Number 1781.05; NESHAP for Pharmaceutical Production; 40 CFR part 63, subparts A and GGG; was approved on 10/01/2010; OMB Number 2060-0358; expires on 10/31/2013; Approved without change.

EPA ICR Number 1869.06; NESHAP for the Manufacture of Amino/Phenolic Resins; 40 CFR part 63, subparts A and OOO; was approved on 10/01/2010; OMB Number 2060-0434; expires on 10/31/2013; Approved without change.

EPA ICR Number 2079.04; NESHAP for Metal Can Manufacturing Surface Coating; 40 CFR part 63, subparts A and KKKK; was approved on 10/01/2010; OMB Number 2060-0541; expires on 10/31/2013; Approved without change.

EPA ICR Number 1765.06; National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings (Renewal); 40 CFR part 59, subpart B; was approved on 10/01/2010; OMB Number 2060-0353; expires on 10/31/2013; Approved without change.

EPA ICR Number 1611.07; NESHAP for Chromium Emissions from Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks; 40 CFR part 63, subparts A and N; was approved on 10/01/2010; OMB Number 2060-0327; expires on 10/31/2013; Approved without change.

EPA ICR Number 1966.04; NESHAP for Boat Manufacturing; 40 CFR part 63, subparts A and VVVV; was approved on 10/01/2010; OMB Number 2060-0546; expires on 10/31/2013; Approved without change.

EPA ICR Number 1604.09; NSPS for Secondary Brass/Bronze Production, Primary Copper/Zinc/Lead Smelters, Primary Aluminum Reduction Plants and Ferroalloy Production Facilities; 40 CFR part 60, subparts A, M, P, Q, R, S, and Z, was approved on 10/01/2010; OMB Number 2060-0110; expires on 10/31/2013; Approved without change.

EPA ICR Number 1664.07; National Oil and Hazardous Substances Pollution Contingency Plans (Renewal); 40 CFR 300.900; was approved on 10/01/2010; OMB Number 2050-0141; expires on 10/31/2013; Approved without change.

EPA ICR Number 1984.04; NESHAP for Plywood and Composite Wood Products; 40 CFR part 63, subparts A and DDDD; was approved on 10/01/2010; OMB Number 2060-0552; expires

on 10/31/2013; Approved without change.

EPA ICR Number 2387.01; Certification and In-Use Testing of Motor Vehicles: Revisions to Reduce Emissions of Greenhouse Gases (Final Rule); 40 CFR 86.1845 to 86.1848; 40 CFR parts 85 and 86; was approved on 10/04/2010; OMB Number 2060-0644; expires on 10/31/2013; Approved without change.

EPA ICR Number 1801.09; NESHAP for the Portland Cement Manufacturing Industry; 40 CFR part 63, subparts A and LLL; was approved on 10/04/2010; OMB Number 2060-0416; expires on 10/31/2013; Approved without change.

EPA ICR Number 2307.02; NSPS for Portland Cement Plants; 40 CFR part 60, subparts A and F; was approved on 10/04/2010; OMB Number 2060-0614; expires on 10/31/2013; Approved without change.

EPA ICR Number 1361.15; Withdrawing the Comparable Fuels Exclusion under RCRA (Final Rule); 40 CFR 261.38; was approved on 10/04/2010; OMB Number 2050-0073; expires on 10/31/2013; Approved without change.

EPA ICR Number 1774.05; Mobile Air Conditioner Retrofitting Program (Renewal); 40 CFR part 82, subpart G; was approved on 10/13/2010; OMB Number 2060-0350; expires on 10/31/2013; Approved without change.

EPA ICR Number 0282.15; Engine Emission Defect Information Reports and Voluntary Emission Recall Reports (Renewal); 40 CFR parts 85, 89, 90, 91, 92, 94, 1048, 1068 and 1051; was approved on 10/19/2010; OMB Number 2060-0048; expires on 10/31/2013; Approved without change.

EPA ICR Number 2363.01; Exhaust Emissions of Light-duty Vehicles in Metropolitan Detroit (New Collection); was approved on 10/19/2010; OMB Number 2060-0645; expires on 10/31/2013; Approved without change.

**Comment Filed**

EPA ICR Number 2381.01; Proposed ICR Amendment for Rulemaking entitled "Lead; Clearance and Clearance Testing Requirements for the Renovation, Repair, and Painting Program; Proposed Rule"; in 40 CFR part 745; OMB filed comment on 10/04/2010.

EPA ICR Number 2398.01; Regulation of Fuels and Fuel Additives: 2011 Renewable Fuel Standards—Petition for International Aggregate Compliance Approach; in 40 CFR 80.1457; OMB filed comment on 10/18/2010.

EPA ICR Number 0783.55; Motor Vehicle Emissions: Revisions to Certification of Alternative Fuels

Conversions; in 40 CFR 85.1901–85.1908; 40 CFR parts 85, 86 and 600; 40 CFR 86.412 and 86.1845; OMB filed comment on 10/19/2010.

**Short Term Extensions of Expiration Date**

EPA ICR Number 2147.05; Pesticide Registration Fee Waivers; OMB Number 2070-0167; expires on 01/31/2011; a short term extension was approved on 10/18/2010.

EPA ICR Number 1214.09; Pesticide Product Registration Maintenance Fee; OMB Number 2070-0100; expires on 03/31/2011; a short term extension was approved on 10/18/2010.

Dated: November 1, 2010.

**John Moses,**

*Director, Collections Strategies Division.*

[FR Doc. 2010-28016 Filed 11-4-10; 8:45 am]

**BILLING CODE 6560-50-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[ER-FRL-8993-5]

**Environmental Impacts Statements; Notice of Availability**

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-1399 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed 10/25/2010 Through 10/29/2010 Pursuant to 40 CFR 1506.9.

**Notice**

In accordance with Section 309(a) of the Clean Air Act, EPA is required to make its comments on EISs issued by other Federal agencies public.

Historically, EPA has met this mandate by publishing weekly notices of availability of EPA comments, which includes a brief summary of EPA's comment letters, in the **Federal Register**.

Since February 2008, EPA has been including its comment letters on EISs on its Web site at: <http://www.epa.gov/compliance/nepa/eisdata.html>. Including the entire EIS comment letters on the Web site satisfies the Section 309(a) requirement to make EPA's comments on EISs available to the public. Accordingly, on March 31, 2010, EPA discontinued the publication of the notice of availability of EPA comments in the **Federal Register**.

*EIS No. 20100430, Draft EIS, FHWA, AL, Helena Bypass Project, Proposal to Construct a Bypass from County Road 51 in Helena to State Route 261 near Bearden Road, Shelby County, AL,*

Comment Period Ends: 12/20/2010, Contact: Lynne Urquhart 334-274-6371.

*EIS No. 20100431, Final EIS, USFS, WA,* Dosewallips Road Washout Project, To Reestablish Road Access to both Forest Service Road (FSR) 2610 and Dosewallips Road, Hood Canal Ranger District Olympic National Forest, Olympic National Park, Jefferson County, WA, Wait Period Ends: 12/06/2010, Contact: Tim Davis 360-965-2375.

*EIS No. 20100432, Draft Supplement, TVA, TN,* Sequoyah Nuclear Plants Units 1 and 2, Application for License Renewal, Implementation, Hamilton County, TN, Comment Period Ends: 12/20/2010, Contact: Amy Henry 865-632-4045.

*EIS No. 20100433, Final EIS, USFS, CA,* Plumas National Forest Public Motorized Travel Management, Implementation, Plumas National Forest, Plumas, Lassen, Yuba, Butte and Sierra Counties, CA, Wait Period Ends: 12/06/2010, Contact: Peter Hochrein 530-283-7718.

*EIS No. 20100434, Draft EIS, BR, WA,* Odessa Subarea Special Study, To Replace Groundwater Currently Used for Irrigation, Grant, Adams, Walla Walla and Franklin Counties, WA, Comment Period Ends: 12/31/2010, Contact: Charles Carnohan 509-575-5848 Ext 370.

*EIS No. 20100435, Draft EIS, BR, CA,* Suisun Marsh Habitat Management, Preservation, and Restoration Plan, Implementation, CA, Comment Period Ends: 12/20/2010, Contact: Doug Kleinsmith 916-978-5034.

*EIS No. 20100436, Draft Supplement, USACE, FL,* Martin County, Florida Hurricane and Storm Damage Reduction Project, Beach Nourishment Project Authorizes Construction of a Protective and Recreational Beach Along 4 Miles of Shorefront, Hutchinson Island, Martin County, FL, Comment Period Ends: 01/07/2011, Contact: Paul DeMarco 904-232-1897.

*EIS No. 20100437, Draft EIS, FHWA, NM,* I-25/Paseo del Norte Interchange Project, To Reduce Congestion and to Improve Safety, Albuquerque, Bernalillo County, NM, Comment Period Ends: 12/20/2010, Contact: Gregory L. Heitmann 505-820-2027.

*EIS No. 20100438, Draft EIS, USACE, CO,* Programmatic—Growth, Realignment, and Stationing of Army Aviation Assets, To Reduce Congestion and to Improve Safety, Right-of-Way Acquisition, Fort Carson, CO, Comment Period Ends: 12/20/2010, Contact: Mike Ackerman 210-295-2273.

Dated: November 2, 2010.

**Ken Mittelholtz,**

*Deputy Director, NEPA Compliance Division, Office of Federal Activities.*

[FR Doc. 2010-28018 Filed 11-4-10; 8:45 am]

**BILLING CODE 6560-50-P**

## FEDERAL COMMUNICATIONS COMMISSION

### Notice of Public Information Collection Requirement Submitted to the Office of Management and Budget (OMB) for Emergency Review and Approval, Comments Requested

October 29, 2010.

**SUMMARY:** The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden, invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act (PRA) of 1995, 44 U.S.C. 3501-3520. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and (e) ways to further reduce the information collection burden for small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number.

**DATES:** Written Paperwork Reductions (PRA) comments on this information collection should be submitted on or before November 22, 2010. If you anticipate that you will be submitting PRA comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contacts listed below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Nicholas A. Fraser, Office of Management and Budget, via e-mail at [Nicholas\\_A.Fraser@omb.eop.gov](mailto:Nicholas_A.Fraser@omb.eop.gov) or via fax at (202) 395-5167 and to the Federal

Communications Commission via e-mail to [PRA@fcc.gov](mailto:PRA@fcc.gov) and [Cathy.Williams@fcc.gov](mailto:Cathy.Williams@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Cathy Williams, Federal Communications Commission via e-mail at [Cathy.Williams@fcc.gov](mailto:Cathy.Williams@fcc.gov) or by telephone at (202) 418-2918.

To view a copy of this information collection request (ICR) submitted to OMB: (1) Go to the Web page <http://www.reginfo.gov/public/do/PRAMain>, (2) look for the section of the Web page called "Currently Under Review," (3) click on the downward-pointing arrow in the "Select Agency" box below the "Currently Under Review" heading, (4) select "Federal Communications Commission" from the list of agencies presented in the "Select Agency" box, (5) click the "Submit" button to the right of the "Select Agency" box, (6) when the list of FCC ICRs currently under review appears, look for the OMB control number of this ICR and then click on the ICR Reference Number. A copy of the FCC submission to OMB will be displayed.

**SUPPLEMENTARY INFORMATION:** The Commission is requesting emergency OMB processing of the information collection requirement(s) contained in this notice and has requested OMB approval 17 days after the collection is received at OMB.

*OMB Control Number:* 3060-XXXX.

*Title:* Consumer survey.

*Form Number:* Not applicable.

*Type of Review:* New Collection.

*Respondents:* Individuals or households.

*Number of Respondents/Responses:* 5,000 respondents, 5,000 responses.

*Estimated Time per Response:* .25 hours (15 minutes).

*Frequency of Response:* One-time reporting requirement.

*Total Annual Burden:* 1,250 hours.

*Nature of Response:* Voluntary. The statutory authority for this collection of information is contained in Section 202(h) of the Telecommunications Act of 1996.

*Nature and Extent of Confidentiality:* There is no need for confidentiality with this information collection.

*Privacy Act Impact Assessment:* No personally identifying information will be transmitted to the Commission from the survey contractor as a matter of vendor policy.

*Needs and Uses:* The Commission is requesting emergency processing under 5 CFR 1320.13 so this information can be available for use to prepare one of the Commission's media ownership studies,



# NEWS RELEASE

## **TVA To Hold Public Meeting on Sequoyah Nuclear Plant License Renewal**

CHATTANOOGA, Tenn. – The Tennessee Valley Authority will hold a public meeting on Thursday, Dec. 2, to discuss the environmental evaluation that supports the process for renewal of operating licenses for the two power generating units at Sequoyah Nuclear Plant.

The meeting will be held from 4 p.m. to 8 p.m. EST in the training center at the Sequoyah Nuclear Plant, 2440 Igou Ferry Road, Soddy Daisy, Tenn.

Earlier this year, TVA began preparing a draft Supplemental Environmental Impact Statement on the potential environmental effects of extending the U.S. Nuclear Regulatory Commission (NRC) operating licenses of its nuclear units at Sequoyah. The draft environmental review document identifies potential environmental impacts of extending the original license by 20 years.

“Renewing the existing licenses will allow the units to operate beyond 2020 and 2021, when the current NRC licenses expire for Units 1 and 2,” said Mike Skaggs, site vice president at Sequoyah. “Continuing to safely operate the plant for an additional 20 years supports TVA’s vision to be one of the nation’s leading providers of low-cost and cleaner energy.”

The draft environmental review can be viewed online at [www.tva.com/environment/reports/sqn-renewal/](http://www.tva.com/environment/reports/sqn-renewal/). Copies of the Supplemental Environmental Impact Statement can be requested by calling (865) 632-4045 or sending an email to Amy Henry at the address below.

“TVA encourages public participation in the environmental review process,” Skaggs said. “We will have several information stations at the open house where people can talk with knowledgeable staff about the draft environmental review, plant operations, the license renewal process, the environmental review processes and the alternatives considered for license renewals.”

Comments may be submitted via the web or sent to Amy Henry, NEPA Specialist, Tennessee Valley Authority, WT 11D, 400 West Summit Hill Drive, Knoxville,

TN 37902. Comments also can be faxed to (865) 632-3451 or e-mailed to [abhenry@tva.gov](mailto:abhenry@tva.gov).

Each of Sequoyah's two reactors is capable of producing more than 1,160 megawatts of electricity. Together, they can generate enough power to supply about 1.3 million homes.

*The Tennessee Valley Authority, a corporation owned by the U.S. government, provides electricity for utility and business customers in most of Tennessee and parts of Alabama, Mississippi, Kentucky, Georgia, North Carolina and Virginia – an area of 80,000 square miles with a population of 9 million. TVA operates 29 hydroelectric dams, 11 coal-fired power plants, three nuclear plants and 11 natural gas-fired power facilities that can produce nearly 34,000 megawatts of electricity, delivered over 16,000 miles of high-voltage power lines. TVA also provides flood control, navigation, land management and recreation for the Tennessee River system and works with local utilities and state and local governments to promote economic development across the region. TVA, which makes no profits and receives no taxpayer money, is funded by sales of electricity to its customers. Electricity prices in TVA's service territory are below the national average.*

# # #

Media Contact: Mike Bradley, Knoxville, (865) 632-8860  
TVA Media Relations, Knoxville, (865) 632-6000  
[www.tva.com/news](http://www.tva.com/news)

(Distributed: Nov. 29, 2010)

# TVA Open House



## Sequoyah Nuclear Plant Units 1 and 2 License Renewal Draft Supplemental Environmental Impact Statement

TVA will hold an open house in Soddy Daisy, Tennessee, to discuss the draft supplemental environmental impact statement (SEIS) for the proposed renewal of operating licenses for Sequoyah Nuclear Plant Units 1 and 2. License renewal would permit operation for an additional 20 years past the terms of the current operating licenses, which expire in 2020 for Unit 1 and 2021 for Unit 2.

The public is invited to stop by anytime during the open house to provide comments or ask questions about the draft SEIS. Copies of the document will be available at the open house and are also available via the Internet as indicated below.

In the draft SEIS, TVA evaluated continued operation of Sequoyah Nuclear Plant as well as alternative methods for supplying electrical power. If TVA decides to pursue license renewal, TVA would submit an application to the U.S. Nuclear Regulatory Commission. The license renewal application would include a technical safety review and an environmental review. The purpose of this SEIS is to help TVA make an informed decision about whether to submit the license renewal application.

Comments about the draft SEIS can be submitted during the open house or anytime before December 22, 2010. These comments will be considered and addressed in the final SEIS. Any comments received, including names and addresses, will become part of the administrative record and will be available for public inspection.

**What: TVA Public Open House**

**Date: Thursday, December 2, 2010**

**When: 4 - 8 p.m. EST**

**Where: Sequoyah Training Center (no special access needed)**

**Address: 2440 Igou Ferry Road, Soddy Daisy, TN 37379**

The draft SEIS was prepared and made available for public review on November 5, 2010. Persons with Internet access can review it and submit comments at <http://www.tva.gov/environment/reports/sqn-renewal/index.htm>.

Comments can also be submitted by faxing to (865) 632-3451 or mailing to:

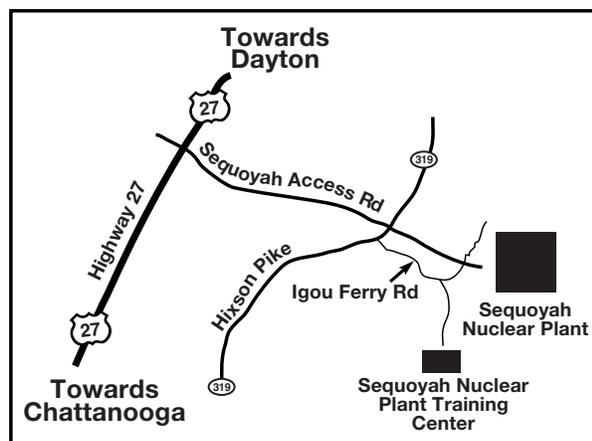
**Amy Henry, NEPA Specialist**

400 Summit Hill Drive (WT-11D)

Knoxville, TN 37902

(865) 632-4045

abhenry@tva.com



If you have special needs, please call Amy Henry prior to the open house meeting. You can also email or call her to request a printed copy of the draft SEIS.