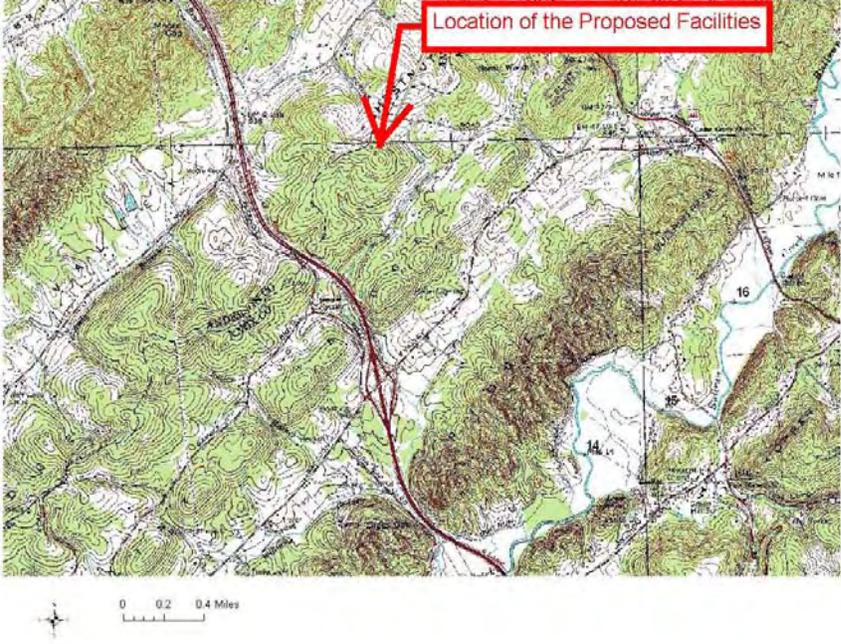


Attachments

1. Location Maps for Chestnut Ridge Sanitary Landfill in Anderson County, Tennessee
2. July 30, 2010, Permit From Tennessee Department of Environment and Conservation
3. September 20, 2010, Letter From TVA to Tennessee State Historic Preservation Officer
4. September 29, 2010, Letter From Tennessee State Historic Preservation Officer to TVA
5. September 20, 2010, Letter From TVA to Tribes
6. October 7, 2010, Letter From the Seminole Tribe of Florida to TVA

Attachment 1. Location Maps for Chestnut Ridge Sanitary Landfill in Anderson County, Tennessee



Topographic Map showing the general location of the proposed project (7.5' Quadrangle: Powell)



Aerial showing the location of the proposed facilities.



Location of the proposed activities (black) in relation to the existing activities.

Attachment 2. July 30, 2010, Permit From Tennessee Department of Environment and Conservation

TENNESSEE AIR POLLUTION CONTROL BOARD
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
NASHVILLE, TENNESSEE 37243-1531



Permit to Construct or Modify an Air Contaminant Source Issued Pursuant to Tennessee Air Quality Act

Date Issued:	July 30, 2010	Permit Number:	963774P
Date Expires:	May 31, 2012		

Issued To:	Installation Address:
Waste Management, Inc. Chestnut Ridge Landfill	140 Fleenor Mill Road Heiskell

Installation Description:	Emission Source Reference No.
01-0170-01: Six (6) Reciprocating Internal Combustion Engines	01-0170 Title V Source
01-0170-02: Municipal Solid Waste Landfill with two (2) open flares and one (1) enclosed flare	NSPS (WWW, JJJJ) MACT (AAAA, ZZZZ) BACT (non-PSD, minor source)

The holder of this permit shall comply with the conditions contained in this permit as well as all applicable provisions of the Tennessee Air Pollution Control Regulations.

CONDITIONS:

1. The applications that were utilized in the preparation of this permit are dated June 8, 2010, and July 14, 2010, and are signed by Charles R. Gillian, Director of Disposal Operations for the permitted facility. If this person terminates employment or is assigned different duties and is no longer the responsible person to represent and bind the facility in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Technical Secretary of the change. Said notification shall be in writing and submitted within thirty (30) days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the facility in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the facility until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

(conditions continued on next page)

TECHNICAL SECRETARY

No Authority is Granted by this Permit to Operate, Construct, or Maintain any Installation in Violation of any Law, Statute, Code, Ordinance, Rule, or Regulation of the State of Tennessee or any of its Political Subdivisions.

NON-TRANSFERABLE

POST AT INSTALLATION ADDRESS

CN-0754 (Rev. 9-92)

RDA-1298

Compliance Method: Compliance with this condition shall be determined by the procedures of the Division's Opacity Matrix dated September 12, 2005 (Attachment 1).

7. 40 CFR 63 Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE).
- (a) **Engines PES E1, E2, E3, and E4:** Pursuant to §63.6585, stationary RICE at major sources or area sources of HAP emissions are subject to the requirements of Subpart ZZZZ, except if the stationary RICE is being tested at a stationary RICE test cell/stand. Subpart ZZZZ defines “stationary reciprocating internal combustion engine (RICE)” as any reciprocating internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile.
- (i) Pursuant to §63.6590(a)(1)(iii), for stationary RICE located at an area source of HAP emissions, a stationary RICE is existing if construction or reconstruction of the stationary RICE commenced before June 12, 2006.
- (ii) Pursuant to §63.6590(b)(3), an existing stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis is not subject to the requirements of 40 CFR 63 Subparts A or ZZZZ. No initial notification is necessary.
- (b) **Engines PES E5 and E6:** Pursuant to §63.6590(c), an affected source that is a new or reconstructed stationary RICE located at an area source must meet the requirements of Subpart ZZZZ by meeting the requirements of 40 CFR part 60 subpart JJJJ for spark ignition engines. No further requirements apply for such engines under Subpart ZZZZ.
- TAPCR 1200-03-09-.03(8); §§63.6585, 63.6590(a)(1)(iii) and (c), and (b)(3), and 63.6675
8. The total maximum heat input capacity for engines E1, E2, E3, and E4 shall not exceed 45.0 million British thermal units per hour (MMBtu/hr) on a daily average basis. TAPCR 1200-03-09-.01(1)(d).
- Compliance Method:** Compliance with this limit is based upon the stated heat input capacity for engines E1, E2, E3, and E4 provided with the Title V applications dated August 7, 2009, and December 2, 2009.
9. Particulate matter emitted from engines E1, E2, E3, and E4 shall not exceed 0.26 pounds per million Btu of heat input (11.7 pounds per hour). TAPCR 1200-03-06-.02(2).
- Compliance Method:** Compliance with this emission limit is based upon the emission calculations provided with the Title V applications dated August 7, 2009, and December 2, 2009.
10. Sulfur dioxide emitted from engines PES E1, E2, E3, and E4 shall not exceed 3.0 pounds per hour (lb/hr). TAPCR 1200-03-26-.02(9)(g)(1) and the agreement letter dated April 4, 1997.
- Compliance Method:** Compliance with this emission limit is based upon the emission calculations provided with the application dated July 14, 2010.
11. The issuance of this permit allows the permittee to construct an emission source in a nonattainment area for ozone and fine particulate matter (PM_{2.5}). Pursuant to Rule 1200-03-09-.01(5)(b)2.(ii) of the Tennessee Air Pollution Control Regulations, the permittee shall utilize Best Available Control Technology (BACT) for particulate matter, sulfur dioxide (SO₂), nitrogen oxides (NO_x), and volatile organic compounds (VOC) as specified by the Technical Secretary. **Conditions 12, 13, 14, 15, and 16** specify limitations that shall constitute BACT for particulate matter, SO₂, NO_x, and VOC.
12. The total maximum heat input capacity for engines E5 and E6 shall not exceed 35.70 MMBtu/hr on a daily average basis. TAPCR 1200-03-09-.01(1)(d) and the application dated June 8, 2010.
- Compliance Method:** Compliance with this limit is based upon the stated heat input capacity for engines E5 and E6 provided with the application dated June 8, 2010.
13. Particulate matter emitted from engines E5 and E6 shall not exceed 0.02 grains dry standard cubic foot of stack gas (1.7 lb/hr total from both engines). TAPCR 1200-03-07-.04(1)

Compliance Method: Compliance with this emission limit is based upon the emission calculations provided with the application dated June 8, 2010. Compliance with this condition shall be assured by compliance with the maintenance and recordkeeping requirements specified by **Conditions 19 and 21** of this permit.

14. Sulfur dioxide emitted from engines PES E5 and E6 shall not exceed 2.2 lb/hr. TAPCR 1200-03-09-.01(5)(b)2.(ii)

Compliance Method: Compliance with this emission limit is based upon the emission calculations provided with the application dated June 8, 2010. Compliance with this condition shall be assured by compliance with the maintenance and recordkeeping requirements specified by **Conditions 19 and 21** of this permit.

15. Nitrogen oxides (NO_x) emitted from engines E5 and E6 shall not exceed 1.0 grams per brake horsepower-hour (g/bhp-hr) of engine output (5.90 lb/hr total from both engines). TAPCR 1200-03-09-.01(5)(b)2.(ii)

Compliance Method: Compliance with this emission limit is based upon the engine specifications and emission calculations provided with the application dated June 8, 2010. Compliance with this condition shall be assured by compliance with the performance testing, maintenance, and recordkeeping requirements specified by **Conditions 19 and 21** of this permit.

16. Volatile organic compounds (VOC) emitted from engines E5 and E6 shall not exceed 1.0 g/bhp-hr of engine output (9.84 lb/hr total from both engines). TAPCR 1200-03-09-.01(5)(b)2.(ii)

Compliance Method: Compliance with this emission limit is based upon the engine specifications and emission calculations provided with the application dated June 8, 2010. Compliance with this condition shall be assured by compliance with the performance testing, maintenance, and recordkeeping requirements specified by **Conditions 19 and 21** of this permit.

17. For the purposes of this permit, all terms used for **Conditions 18 through 21** of this permit shall have the meaning given them in 40 CFR 60 Subparts A and Subpart JJJJ.

TAPCR 1200-03-09-.03(8), §60.4248

18. Carbon Monoxide (CO) emitted from engines E5 and E6 shall not exceed the limits specified in **Table 1** over the entire life of the engine. TAPCR 1200-3-9-.03(8), 40 CFR §§60.4233(e) and (f)(5), §60.4234.

Table 1: NO_x, CO, and VOC Emission Standards (40 CFR 60 Subpart JJJJ)

Engine type and fuel	Maximum engine power	Manufacture date	Emission Standards					
			g/hp-hr			ppmvd at 15% O ₂		
			NO _x	CO	VOC	NO _x	CO	VOC
Landfill/Digester Gas (except lean burn)	HP ≥ 500	After July 1, 2007	See note 2	5.0	See note 2	See note 2	610	See note 2
Landfill/Digester Gas (except lean burn)	HP ≥ 500	After July 1, 2010	See note 2	5.0	See note 2	See note 2	610	See note 2

Notes:

- The permittee may choose to comply with either emission standard.
- Compliance with NSPS JJJJ emission limits for NO_x and VOC shall be assured by compliance with the BACT emission limits specified in **Conditions 15 and 16** of this permit.

Compliance Method: Compliance with these emission limits shall be assured by compliance with **Conditions 19 and 21** of this permit.

19. Pursuant to 40 CFR §60.4243, engines E5 and E6 shall comply with the following requirements:
- (a) The permittee shall comply with the following requirements for engines that are not certified as specified in 40 CFR 60 Subpart JJJJ:
 - (i) Conduct an initial performance test within 180 days of engine startup and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance with the emission standards of §60.4233. Performance testing shall comply with the requirements of 40 CFR §60.4244.
 - (ii) Keep a maintenance plan and records of conducted maintenance; and
 - (iii) To the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions;
 - (b) At least thirty (30) days prior to any performance test, the Technical Secretary shall be given notice of the test in order to afford him the opportunity to have an observer present. The permittee shall furnish the Technical Secretary a written report of the results of any emissions performance test within 60 days after completion of the test.
- TAPCR 1200-3-9-.03(8) and 1200-3-10-.01, §60.4243
20. The General Provisions of 40 CFR 60 shall apply to engines E5 and E6 as indicated in Table 2. TAPCR 1200-3-9-.03(8) and 40 CFR §60.4246.

Table 2: Applicability of NSPS General Provisions

Rule Citation	Requirement	Comments
§60.1	General applicability of the General Provisions	
§60.2	Definitions	Additional terms defined in §60.4248.
§60.3	Units and abbreviations	
§60.4	Address	
§60.5	Determination of construction or modification	
§60.6	Review of plans	
§60.7	Notification and Recordkeeping	As specified in §60.4245.
§60.8	Performance tests	Only applies to sources that are subject to performance testing.
§60.9	Availability of information	
§60.10	State Authority	
§60.11	Compliance with standards and maintenance requirements	As specified in subpart JJJJ.
§60.12	Circumvention	
§60.14	Modification	
§60.15	Reconstruction	
§60.16	Priority list	
§60.17	Incorporations by reference	
§60.19	General notification and reporting requirements	

21. Engines E5 and E6 shall comply with the following requirements for notification, reporting, and recordkeeping:
- (a) The permittee shall submit an initial notification as required in §60.7(a)(1). The notification must be submitted no later than 30 days after the start of construction and must include the following information:
 - (i) Name and address of the owner or operator;
 - (ii) The address of the affected source;

Decision Tree PM for Opacity for Sources Utilizing EPA Method 9*

Notes:

PM = Periodic Monitoring required by 1200-3-9-.02(11)(e)(ii).

This Decision Tree outlines the criteria by which major sources can meet the periodic monitoring and testing requirements of Title V for demonstrating compliance with the visible emission standards in paragraph 1200-3-5-.01. It is not intended to determine compliance requirements for EPA's Compliance Assurance Monitoring (CAM) Rule (formerly referred to as Enhanced Monitoring - Proposed 40 CFR 64).

Examine each emission unit using this Decision Tree to determine the PM required.*

Use of continuous emission monitoring systems eliminates the need to do any additional periodic monitoring.

Visible Emission Evaluations (VEEs) are to be conducted utilizing EPA Method 9. The observer must be properly certified to conduct valid evaluations.

Typical Pollutants
Particulates, VOC, CO, SO₂, NO_x, HCl, HF, HBr, Ammonia, and Methane.

Initial observations are to be repeated within 90 days of startup of a modified source, if a new construction permit is issued for modification of the source.

A VEE conducted by TAPCD personnel after the Title V permit is issued will also constitute an initial reading.

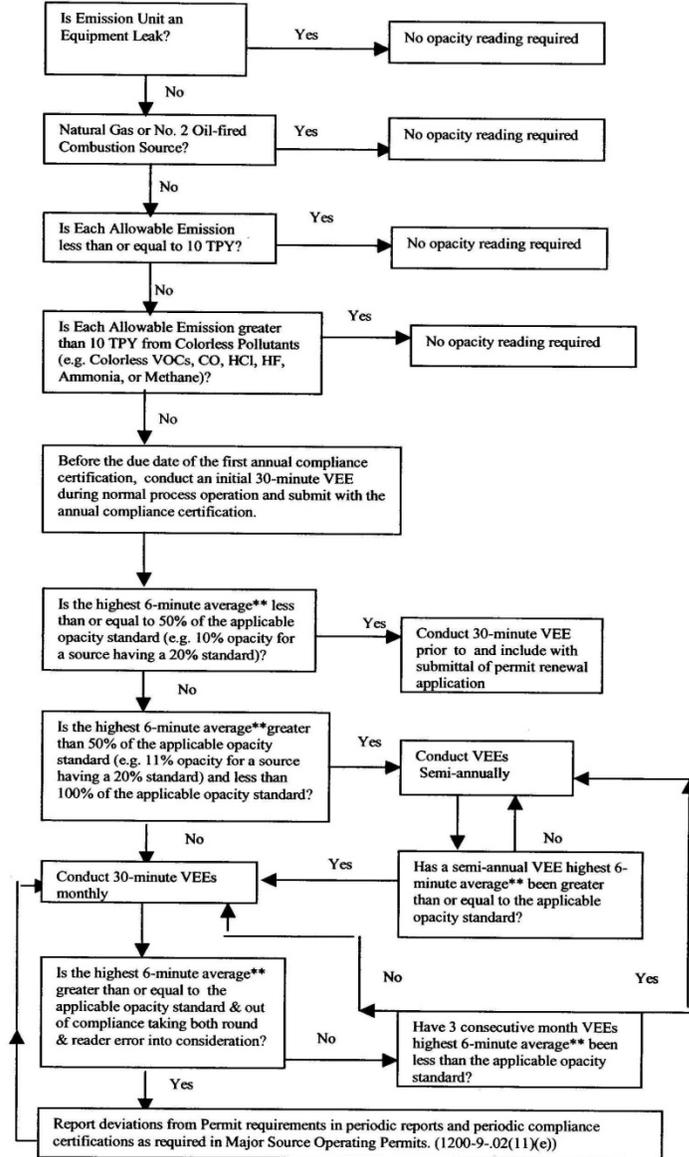
Reader Error
EPA Method 9, Non-NSPS or NESHAPS stipulated opacity standards: The TAPCD guidance is to declare non-compliance when the highest six-minute average** exceeds the standard plus 6.8% opacity (e.g. 26.8% for a 20% standard).

EPA Method 9, NSPS or NESHAPS stipulate opacity standards: EPA guidance is to allow only engineering round. No allowance for reader error is given.

*Not applicable to Asbestos manufacturing subject to 40 CFR 61.142

**Or second highest six-minute average, if the source has an exemption period stipulated in either the regulations or in the permit.

Dated June 18, 1996
Amended September 12, 2005



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Attachment 3. September 20, 2010, Letter From TVA to Tennessee State Historic Preservation Officer



Tennessee Valley Authority, 400 West Summit Hill Drive, Knoxville, Tennessee 37902-1499

September 20, 2010

Mr. E. Patrick McIntyre, Jr.
Executive Director
Tennessee Historical Commission
2941 Lebanon Road
Nashville, Tennessee 37243-0442

Dear Mr. McIntyre:

TENNESSEE VALLEY AUTHORITY (TVA), CHESTNUT RIDGE LANDFILL, POWER GENERATION UNIT EXPANSION, ANDERSON COUNTY, TENNESSEE

TVA proposes to execute a power purchase agreement that would result in the expansion of an existing generating facility fueled by landfill gas from the Chestnut Ridge Sanitary Landfill, a municipal solid waste disposal facility in Anderson County, Tennessee (Figures 1-3). The facility presently operates four power generating units. The proposed additions and modifications to this existing system include the following: installation of two additional power generation units, replacement of one of the two existing open flares, increase of the existing system building footprint from 4300 square feet to a maximum of 6400 square feet. TVA considers the archaeological area of potential effect (APE) to be the footprint of the proposed facilities where ground disturbance would occur and the architectural APE to be a 0.5-mile radius around the proposed new facilities.

The proposed facilities are confined to areas of previous ground disturbance from the landfill. It is TVA's findings that no archaeological resources would be affected by the proposed undertaking. On September 7, 2010, TVA's cultural compliance staff visited the project area to determine if any historic properties would be indirectly affected by the proposed undertaking. The visual line of site, from the proposed facilities to any potential historic properties within the architectural APE, is obstructed by vegetation and topography (Figures 4-6).

It is TVA's findings that no historic properties potentially eligible for the National Register of Historic Places would be affected by the proposed undertaking. Pursuant to 36 CFR Part 800, we are seeking your concurrence with TVA's findings and recommendations.

If you have any questions or comments, please contact me or Richard Yarnell by telephone at (865) 632-3463 or by email at wryarnell@tva.gov.

Sincerely,

A handwritten signature in black ink that reads "Eric Howard".

A. Eric Howard
Federal Preservation Officer
Manager (Acting), Cultural Compliance
WT 11D-K

MH: RY: IKS

Enclosures

cc: Ms. Jennifer Barnett
Tennessee Division of Archaeology
1216 Foster Avenue, Cole Bldg. #3
Nashville, Tennessee 37210

Cynthia M. Anderson, LP 5D-C
Arianne L. Balsom, WT 11D-K
Brenda E. Brickhouse, LP 5U-C
Susan J. Kelly, LP 5U-C
Khurshid K. Mehta, WT 6A-K
EDMS, WT 11D-K

Attachment 4. September 29, 2010, Letter From Tennessee State Historic Preservation Officer to TVA



TENNESSEE HISTORICAL COMMISSION
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
2941 LEBANON ROAD
NASHVILLE, TN 37243-0442
(615) 532-1550

September 29, 2010

Mr. A. Eric Howard
Tennessee Valley Authority
400 West Summit Hill Drive
Knoxville, Tennessee 37902-1499

**RE: TVA, CHESTNUT RIDGE FACILITY EXPANSION, UNINCORPORATED,
ANDERSON COUNTY**

Dear Mr. Howard:

The Tennessee State Historic Preservation Office has reviewed the above-referenced undertaking received on Monday, September 27, 2010 for compliance by the participating federal agency or applicant for federal assistance with Section 106 of the National Historic Preservation Act. The Procedures for implementing Section 106 of the Act are codified at 36 CFR 800 (Federal Register, December 12, 2000, 77698-77739).

After considering the documentation submitted, we concur with your agency that there are no National Register of Historic Places listed or eligible properties affected by this undertaking. This determination is made either because of the location, scope and/or nature of the undertaking, and/or because of the size of the area of potential effect; or because no listed or eligible properties exist in the area of potential effect; or because the undertaking will not alter any characteristics of an identified eligible or listed property that qualify the property for listing in the National Register or alter such property's location, setting or use. Therefore, this office has no objections to your proceeding with the project.

If your agency proposes any modifications in current project plans or discovers any archaeological remains during the ground disturbance or construction phase, please contact this office to determine what further action, if any, will be necessary to comply with Section 106 of the National Historic Preservation Act. You may direct questions or comments to Jennifer M. Barnett (615) 741-1588, ext. 105. This office appreciates your cooperation.

Sincerely,

A handwritten signature in black ink that reads "E. Patrick McIntyre, Jr." in a cursive script.

E. Patrick McIntyre, Jr.
Executive Director and
State Historic Preservation Officer

EPM/jmb

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Attachment 5. September 20, 2010, Letter From TVA to Tribes



Tennessee Valley Authority, 400 West Summit Hill Drive, Knoxville, Tennessee 37902-1499

September 20, 2010

To those listed:

TENNESSEE VALLEY AUTHORITY (TVA), CHESTNUT RIDGE LANDFILL, POWER GENERATION UNIT EXPANSION, ANDERSON COUNTY, TENNESSEE

TVA proposes to execute a power purchase agreement that would result in the expansion of an existing generating facility fueled by landfill gas from the Chestnut Ridge Sanitary Landfill, a municipal solid waste disposal facility in Anderson County, Tennessee (Figures 1-3). The facility presently operates four power generating units. The proposed additions and modifications to this existing system include the following: installation of two additional power generation units, replacement of one of the two existing open flares, increase of the existing system building footprint from 4300 square feet to a maximum of 6400 square feet. TVA considers the archaeological area of potential effect (APE) to be the footprint of the proposed facilities where ground disturbance would occur and the architectural APE to be a 0.5-mile radius around the proposed new facilities.

The proposed facilities are confined to areas of previous ground disturbance from the landfill. It is TVA's findings that no archaeological resources would be affected by the proposed undertaking. It is TVA's findings that no historic properties potentially eligible for the National Register of Historic Places (NRHP) would be affected by the proposed undertaking.

TVA is consulting with the following federally recognized Indian tribes regarding properties within the proposed project's APE that may be of religious and cultural significance to them and eligible for the NRHP: Cherokee Nation, Eastern Band of Cherokee Indians, United Keetoowah Band of Cherokee Indians in Oklahoma, Muscogee (Creek) Nation of Oklahoma, Alabama-Coushatta Tribe of Texas, Alabama-Quassarte Tribal Town, Kialegee Tribal Town, Thlopthlocco Tribal Town, Seminole Tribe of Florida, Absentee Shawnee Tribe of Oklahoma, Eastern Shawnee Tribe of Oklahoma, and the Shawnee Tribe.

By this letter, TVA is providing notification of these findings and is seeking your comments regarding this undertaking and any properties that may be of religious and cultural significance and may be eligible for the NRHP pursuant to 36CFR § 800.2 (c)(2)(ii), 800.3 (f)(2), and 800.4 (a)(4)(b).

If you have any questions, please contact me by telephone at (865) 632-6461 or by email at pbezzell@tva.gov. If you have any comments on the proposed undertaking, please respond within 30 days of receipt of this letter.

Sincerely,

A handwritten signature in cursive script that reads "Pat Bernard Ezzell".

Pat Bernard Ezzell
Tribal Liaison and Corporate Historian
Federal Determinations
WT 11D-K

RY:MH:PBE:IKS

Enclosures

cc: Cynthia M. Anderson, LP 5D-C
Arianne L. Balsom, WT 11D-K
Brenda E. Brickhouse, LP 5U-C
Susan J. Kelly, LP 5U-C
Khurshid K. Mehta, WT 6A-K
EDMS, WT 11D-K

THOSE LISTED:

Dr. Richard Allen
Policy Analyst
Cherokee Nation
Post Office Box 948
Tahlequah, Oklahoma 74465

Ms. Augustine Asbury
Cultural Preservation Coordinator
Alabama Quassarte Tribal Town
Post Office Box 187
Wetumka, Oklahoma 74883

Mr. Bryant Celestine
Tribal Historic Preservation Officer
Alabama-Coushatta Tribe of Texas
571 State Park Rd. 56
Livingston, Texas 77351

Mr. Charles Coleman
NAGPRA Representative
Thlopthlocco Tribal Town
Route 1, Box 190-A
Weleetka, Oklahoma 74880

Ms. Robin DuShane
Cultural Preservation Director
Eastern Shawnee Tribe of Oklahoma
127 West Oneida
Seneca, Missouri 64865

Mr. Henry Harjo
Environmental Director
Kialegee Tribal Town
Post Office Box 332
Wetumka, Oklahoma 74883

Mr. Tyler Howe
Historic Preservation Specialist
Eastern Band of the Cherokee Indians
Post Office Box 455
Cherokee, North Carolina 28719

cc: Mr. Russ Townsend
Tribal Historic Preservation Officer
Eastern Band of the Cherokee Indians
Post Office Box 455
Cherokee, North Carolina 28719

Mr. Ted Isham
Manager
Cultural Preservation
Muscogee (Creek) Nation
Post Office Box 580
Okmulgee, Oklahoma 74447

Ms. Karen Kaniatobe
Tribal Historic Preservation Officer
Absentee Shawnee Tribe of Oklahoma
2025 S. Gordon Cooper
Shawnee, Oklahoma 74801

Ms. Lisa C. LaRue
Director, Language, History and Culture &
Acting Tribal Historic Preservation Officer
United Keetoowah Band
of Cherokee Indians in Oklahoma
Post Office Box 746
Tahlequah, Oklahoma 74464

Ms. Jennifer Pietarila
Archaeological Data Analyst
Seminole Tribe of Florida
Ah-Tah-Thi-Ki Museum
HC-61 Box 21-A
Clewiston, Florida 33440

cc: Ms. Anne Mullins
Project Coordinator
Seminole Tribe of Florida
Ah-Tah-Thi-Ki Museum
HC-61, Box 21-A
Clewiston, Florida 33440

cc: Mr. Willard Steele
Tribal Historic Preservation Officer
Seminole Tribe of Florida
Ah-Tah-Thi-Ki Museum
HC-61, Box 21-A
Clewiston, Florida 33440

Mr. Emman Spain
Cultural Preservation Department
Muscogee (Creek) Nation
Post Office Box 580
Okmulgee, Oklahoma 74447

Mr. Ron Sparkman
Chairman
Shawnee Tribe
Post Office Box 189
Miami, Oklahoma 74355

Attachment 6. October 7, 2010, Letter From the Seminole Tribe of Florida to TVA

**SEMINOLE TRIBE OF FLORIDA
TRIBAL HISTORIC PRESERVATION OFFICE**

TRIBAL HISTORIC
PRESERVATION OFFICE
SEMINOLE TRIBE OF FLORIDA
AH-TAH-THI-KI MUSEUM
34725 WEST BOUNDARY ROAD
CLEWISTON, FL 33440
PHONE: (863) 983-6549
FAX: (863) 902-1117



TRIBAL OFFICERS
CHAIRMAN
MITCHELL CYPRESS
VICE CHAIRMAN
RICHARD BOWERS JR.
SECRETARY
PRISCILLA D. SAYEN
TREASURER
MICHAEL D. TIGER

Pat Bernard Ezzell
Tennessee Valley Authority
400 West Summit Hill Drive
Knoxville, TN 37902-1499

THPO#006936

October 7, 2010

Subject: Chestnut Ridge Landfill, Power Generation Unit Expansion, Anderson County, Tennessee

Dear Ms. Ezzell,

The Seminole Tribe of Florida's Tribal Historic Preservation Office (STOF-THPO) has received the Tennessee Valley Authority's correspondence concerning the aforementioned project. The STOF-THPO has no objection to your findings at this time. However, the STOF-THPO would like to be informed if cultural resources that are potentially ancestral or historically relevant to the Seminole Tribe of Florida are inadvertently discovered during the construction process. We thank you for the opportunity to review the information that has been sent to date regarding this project. Please reference **THPO-006936** for any related issues.

We look forward to working with you in the future.

Sincerely,

Willard Steele
Tribal Historic Preservation Officer
Seminole Tribe of Florida

Direct routine inquiries to:

Anne Mullins
Compliance Review Supervisor
annemullins@semtribe.com

JLP:am